August 2024
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Commission does not attest to the accuracy of the m	normation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwł
Energy Charge	0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal		22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan	8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause	0.00121	0.30	0.61	0.91	1.21	1.51	1.82	2.12	2.42	3.63	4.84	6.05
Power Cost Adjustment	0.06771	16.93	33.86	50.78	67.71	84.64	101.57	118.49	135.42	203.13	270.84	338.55
Total		41.56	73.36	105.16	136.96	168.76	200.55	232.35	264.15	391.35	518.54	645.74
	-											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.027400	6.85	13.70	20.55	27.40	34.25	41.10	47.95	54.80	82.20	109.60	137.00
Monthly Service Charge	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
FRP Rider	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Cost Adjustment	0.08121	20.30	40.61	60.91	81.21	101.51	121.82	142.12	162.42	243.63	324.84	406.05
Total		42.15	69.31	96.46	123.61	150.76	177.92	205.07	232.22	340.83	449.44	558.05
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	*	20.58	41.15	61.73	82.30	106.99	131.68	161.31	190.94	309.45	427.96	546.47
Monthly Customer Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Rate Schedule IICR	0.00322	0.81	1.61	2.42	3.22	4.03	4.83	5.64	6.44	9.66	12.88	16.10
Rate Schedule EE	0.00235	0.59	1.18	1.76	2.35	2.94	3.53	4.11	4.70	7.05	9.40	11.75
Rate Schedule EEPE	0.00072	0.18	0.36	0.54	0.72	0.90	1.08	1.26	1.44	2.16	2.88	3.60
Rate Schedule SRCA	**	2.64	3.28	3.92	4.56	5.20	5.84	6.48	7.12	9.68	12.24	14.80
Surcredit Adjustment	-0.00105	(0.26)	(0.53)	(0.79)	(1.05)	(1.31)	(1.58)	(1.84)	(2.10)	(3.15)	(4.20)	(5.25)
TCJA Bill Credit	***	0.22	0.43	0.65	0.86	1.12	1.37	1.62	1.87	2.87	3.87	4.87
Fuel Adjustment Clause	0.02930	7.33	14.65	21.98	29.30	36.63	43.95	51.28	58.60	87.90	117.20	146.50
Environmental Adjustment Clause	-0.00001	(0.00)	(0.01)	(0.01)	(0.01)	(0.01)	(0.02)	(0.02)	(0.02)	(0.03)	(0.04)	(0.05)
Dolet Hills Refund	-0.00778	(1.95)	(3.89)	(5.84)	(7.78)	(9.73)	(11.67)	(13.62)	(15.56)	(23.34)	(31.12)	(38.90)
Total		42.12	70.24	98.35	126.47	158.74	191.01	228.22	265.42	414.24	563.06	711.88

Energy Charge \$.08230/kwh - November through April

\*-Energy Charge varies with kwh usage: First 1,000 kwh: \$.08230/kwh, 1001-1500 kwh: .09875/kwh, Above 1501: \$0.11851/kwh- May through October

\*\*- SRCA: \$2.00 per month + \$0.00256/kwh

\*\*\*-TJCA Bill Credit: First 1,000 kwh: -\$0.000824/kwh, 1001 kwh and above: -\$0.000686/kwh

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.0253	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge 8.	50 8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal	14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan 22.78	% 3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
Base Energy Non-Fuel Adjustment 0.0416	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment 0.0433	73 10.84	21.69	32.53	43.37	54.22	65.06	75.90	86.75	130.12	173.49	216.87
Total	39.46	68.49	97.51	126.53	155.56	184.58	213.61	242.63	358.73	474.83	590.92

			A	ugust	2024							
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way be construed as approval or ratification												
Commission does not attest to the accuracy of	-		,	,		·	8	/		· ·		,
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	_,000 Kwh	Kwh	Kwh	Kwh
Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		19.04	26.09	33.13	40.18	47.22	54.26	61.31	68.35	96.53	124.70	152.88
Formula Rate Plan Adjustment	36.94%	7.03	9.64	12.24	14.84	17.44	20.05	22.65	25.25	35.66	46.07	56.47
Wholesale Power Charge	0.07234	18.09	36.17	54.26	72.34	90.43	108.51	126.60	144.68	217.02	289.36	361.70
Total		44.16	71.89	99.63	127.36	155.09	182.82	210.55	238.28	349.21	460.13	571.05
*Member has no load management devices installed												
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	2,000 Kwh	Kwh	4,000 Kwh	S,000 Kwh
Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	113.30	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	-5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal	-5.00	14.04	21.09	28.13	35.18	42.22	49.26	56.31	63.35	91.53	119.70	147.88
Formula Rate Plan Adjustment	36.94%	5.19	7.79	10.39	12.99	15.60	18.20	20.80	23.40	33.81	44.22	54.63
Wholesale Power Charge	0.07234	18.09	36.17	54.26	72.34	90.43	108.51	126.60	144.68	217.02	289.36	361.70
Total	0.07231	37.32	65.05	92.78	120.51	148.24	175.97	203.70	231.43	342.36	453.28	564.21
*Member has load management device(s) installed		07.02	00.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	120.01	110.21	1,0.57	200.70	201.10	012.00	100.20	
inemper hab foud management device(b) instance		250	<b>5</b> 00	750	1 000	1 050	1 500	1 550	<b>2</b> 000 l	2 000	4 000	<b>-</b> 000
Enterny Louisiana Schodulo DS C (I		250 Kault	500 Kaula	750 Karah	1,000 Kault	1,250 Karah	1,500 Karah	1,750 Kaul	2,000 Kaula	3,000 Karah	4,000 Kaul	5,000 Kaula
Entergy Louisiana-Schedule RS-G (I	0,	Kwh 10.23	Kwh	Kwh	Kwh 40.92	Kwh	Kwh	Kwh	Kwh 81.84	Kwh 122.76	Kwh	Kwh
Energy Charge	0.04092		20.46	30.69		51.15	61.38	71.61			163.68	204.60
Monthly Service Charge	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
Schedule AMS Subtotal	2.41	17.10	2.41	37.56	47.79	2.41	2.41 68.25	78.48	88.71	129.63	170.55	2.41 211.47
FRP Rider	76.2217%	17.10	27.55	28.63	36.43	44.22	52.02	59.82	67.62	98.81	170.55	161.19
Rider FSC-EGSL-III	1.3479%	0.23	0.37	0.51	0.64	0.78	0.92	1.06	1.20	1.75	2.30	2.85
Rider FSC-EGSL-III	18.6407%	3.19	5.09	7.00	8.91	10.82	12.72	14.63	1.20	24.16	31.79	39.42
Rider FSC-ELL-IV	9.9671%	1.70	2.72	3.74	4.76	5.78	6.80	7.82	8.84	12.92	17.00	21.08
Rider SCO-I	-0.8397%	(0.14)	(0.23)	(0.32)	(0.40)	(0.49)	(0.57)	(0.66)	(0.74)	(1.09)	(1.43)	(1.78)
Rider SCO-II	-0.5384%	(0.14)	(0.23)	(0.32)	(0.40)	(0.49)	(0.37)	(0.60)	(0.74)	(0.70)	(0.92)	(1.78)
Rider SCO-III	-0.2748%	(0.05)	(0.13)	(0.20)	(0.20)	(0.31)	· /	(0.42)	(0.43)	(0.36)	(0.36)	(0.58)
Rider SCO-IV	-0.2748%	(0.03)	(0.08)	(0.10)	(0.13)	(0.16)	(0.19) (1.68)	(0.22)	(0.24)	(0.56)	(0.36)	(5.21)
Rider SCO-IV	-2.4044%	(0.42)	(0.87)	(0.93)	(1.18)	(1.43)	(1.08)	(1.93)	(2.19)	(4.03)	(4.20)	(6.58)
Rider EECR-OS	0.00119	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-QS	0.00119	0.30	0.80	0.89	0.28	0.35	0.42	0.49	0.56	0.84	4.70	1.40
Fuel Tracker Rider	0.00028	0.07	0.14	0.21	0.28	0.33	0.42	0.49	0.86	1.29	1.12	2.15
	0.00043	5.95	11.89	17.84	23.78	29.73	35.67	41.62	47.56	71.34	95.12	118.90
Fuel Adjustment Clause	0.02378	5.95	11.09	17.84	23.78	29.73	35.07	41.02	47.50	/1.54	95.12	110.90

0.000028

0.000017

0.01

0.00

40.45

0.01

0.01

67.23

Environmental Adjustment Clause

Total

Fuel Stabilization Pilot Program Rider

0.02

0.01

94.02

0.03

0.02

120.80

0.04

0.02

147.59

0.04

0.03

174.37

0.05

0.03

201.15

0.06

0.03

227.94

0.08

0.05

335.07

0.14

0.09

549.34

0.11

0.07

442.32

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<b>.</b>		250	500	750	1,000	1,250	1 500	1,750	2 000	3,000	4,000	E 000
Enterror Louisiana Cabadula DC L /Lagara E	(TT)					,	1,500		2,000	,	ŕ	5,000
Entergy Louisiana-Schedule RS-L (Legacy E		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04779	11.95	23.90	35.84	47.79	59.74	71.69	83.63	95.58	143.37	191.16	238.95
Schedule AMS	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal	01.110.00/	14.36	26.31	38.25	50.20	62.15	74.10	86.04	97.99	145.78	193.57	241.36
FRP Rider	81.4136%	11.69	21.42	31.14	40.87	50.60	60.32	70.05	79.78	118.68	157.59	196.50
Rider FSC-ELL-III	2.7690%	0.40	0.73	1.06	1.39	1.72	2.05	2.38	2.71	4.04	5.36	6.68
Rider FSC-ELL-IV	18.6407%	2.68	4.90	7.13	9.36	11.58	13.81	16.04	18.27	27.17	36.08	44.99
Rider FSC-ELL-V	9.9671%	1.43	2.62	3.81	5.00	6.19	7.39	8.58	9.77	14.53	19.29	24.06
Rider SCO I	-1.3439%	(0.19)	(0.35)	(0.51)	(0.67)	(0.84)	(1.00)	(1.16)	(1.32)	(1.96)	(2.60)	(3.24)
Rider SCO II	-0.0599%	(0.01)	(0.02)	(0.02)	(0.03)	(0.04)	(0.04)	(0.05)	(0.06)	(0.09)	(0.12)	(0.14)
Rider SCO III	-0.5439%	(0.08)	(0.14)	(0.21)	(0.27)	(0.34)	(0.40)	(0.47)	(0.53)	(0.79)	(1.05)	(1.31)
Rider SCO IV	-2.4644%	(0.35)	(0.65)	(0.94)	(1.24)	(1.53)	(1.83)	(2.12)	(2.41)	(3.59)	(4.77)	(5.95)
Rider SCO-V	-3.1127%	(0.45)	(0.82)	(1.19)	(1.56)	(1.93)	(2.31)	(2.68)	(3.05)	(4.54)	(6.03)	(7.51)
Rider EECR-QS	0.00119	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE	0.00028	0.07	0.14	0.21	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Tracker Rider	-0.00033	(0.08)	(0.17)	(0.25)	(0.33)	(0.41)	(0.50)	(0.58)	(0.66)	(0.99)	(1.32)	(1.65)
Fuel Adjustment Clause	0.02378	5.95	11.89	17.84	23.78	29.73	35.67	41.62	47.56	71.34	95.12	118.90
Environmental Adjustment Clause	0.000028	0.01	0.01	0.02	0.03	0.04	0.04	0.05	0.06	0.08	0.11	0.14
Fuel Stabilization Pilot Program Rider	0.000017	0.00	0.01	0.01	0.02	0.02	0.03	0.03	0.03	0.05	0.07	0.09
Total		35.71	66.48	97.24	128.01	158.77	189.54	220.30	251.07	374.13	497.19	620.25
Energy Charge \$.04779/kwh - May thorugh October												
*-Energy Charge varies with kwh usage: First 800 kwh: \$.04779/	kwh, Above 800 kwh	n: \$.03709/kwh-	November thr	ough April								
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05765	14.41	28.83	43.24	57.65	72.06	86.48	100.89	115.30	172.95	230.60	288.25
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		26.41	40.83	55.24	69.65	84.06	98.48	112.89	127.30	184.95	242.60	300.25
Formula Rate Plan	3.82%	1.01	1.56	2.11	2.66	3.21	3.76	4.31	4.86	7.07	9.27	11.47
Emergency Rate Relief Rider- 2020 Hurricanes	0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
Power Cost Adjustment	0.04384	10.96	21.92	32.88	43.84	54.80	65.76	76.72	87.68	131.52	175.36	219.20
Total	0101001	41.34	70.21	99.09	127.97	156.85	185.73	214.60	243.48	359.00	474.51	590.02
10441		11.01	70.21	<i></i>	12/.5/	100.00	100.70	211.00	210.10	000.00	17 1.01	0,002
	n	250	500	750	1 000	1.050	1,500	1 750	2 000	2 000	4,000	5,000
		250			1,000	1,250	,	1,750	2,000	3,000	ŕ	· ·
NORTHEAST- Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05474	13.69	27.37	41.06	54.74	68.43	82.12	95.80	109.49	164.23	218.98	273.72
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment	0.04695	11.74	23.48	35.21	46.95	58.69	70.43	82.16	93.90	140.85	187.80	234.75
Total		37.42	62.85	88.27	113.69	139.12	164.54	189.96	215.39	317.08	418.78	520.47
Energy Charge \$.054744/kwh - May thorugh November												
*-Energy Charge varies with kwh usage: First 800 kwh: \$.054744	/kwh, Above 800 kw	h: \$.042244/kw	h- December tl	nrough April								

## August 2024

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way be construed as approval or ratification by the												
Commission does not attest to the accuracy of the inf		included	uner enny une	us such, sho		including w	eighte i ur the	, us the mo	mution was p	i o viaca by ti		utilities, th
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	_,coo	Kwh	Kwh	Kwl
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.036731	9.18	18.37	27.55	36.73	45.91	55.10	64.28	73.46	110.19	146.92	183.66
Total		29.15	51.81	74.46	97.11	119.76	142.42	165.07	187.72	278.33	368.94	459.56
		<b>I</b>										
	1	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwl
Energy Charge	0.032410	8.10	16.21	24.31	32.41	40.51	48.62	56.72	64.82	97.23	129.64	162.05
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Subtotal		18.10	26.21	34.31	42.41	50.51	58.62	66.72	74.82	107.23	139.64	172.05
Formula Rate Plan Adjustment	7.39%	1.34	1.94	2.54	3.13	3.73	4.33	4.93	5.53	7.92	10.32	12.71
Base Energy Non-Fuel Charge	0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90
Power Cost Adjustment	0.044936	11.23	22.47	33.70	44.94	56.17	67.40	78.64	89.87	134.81	179.74	224.68
Total		40.70	70.66	100.62	130.58	160.54	190.50	220.46	250.42	370.26	490.10	609.94
The ratepayers located within the municipalities of New Road			Franchise Fee M	lunicipal Adju	istment Rider.							
Refer to tariff for Franchise Fee Municipal Adjustment Rider f	or a particular municipa	ality.										
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwł
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.01332	3.33	6.66	9.99	13.32	16.65	19.98	23.31	26.64	39.96	53.28	66.60
Power Cost Adjustment	0.06711	16.78	33.56	50.33	67.11	83.89	100.67	117.44	134.22	201.33	268.44	335.55
Total		40.66	72.32	103.97	135.63	167.29	198.95	230.60	262.26	388.89	515.52	642.15
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwł
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment	0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0499346	12.48	24.97	37.45	49.93	62.42	74.90	87.39	99.87	149.80	199.74	249.67
Total		39.81	67.62	95.43	123.23	151.04	178.85	206.66	234.47	345.70	456.93	568.17

August 2024
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Commission does not attest to the accuracy of the mior	mation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kw
Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.3
Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0499346	12.48	24.97	37.45	49.93	62.42	74.90	87.39	99.87	149.80	199.74	249.67
Total		38.83	65.66	92.49	119.32	146.15	172.99	199.82	226.65	333.97	441.29	548.6
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kw
Energy Charge	0.08080	20.20	40.40	60.60	80.80	101.00	121.20	141.40	161.60	242.40	323.20	404.00
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		27.63	47.83	68.03	88.23	108.43	128.63	148.83	169.03	249.83	330.63	411.43
Formula Rate Plan Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Advanced Metering System Cost Rec Fee Rider	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
Rate Credit Rider	<b>-16.4123</b> %	(4.53)	(7.85)	(11.17)	(14.48)	(17.80)	(21.11)	(24.43)	(27.74)	(41.00)	(54.26)	(67.53
Rider EECR	0.001065	0.27	0.53	0.80	1.07	1.33	1.60	1.86	2.13	3.20	4.26	5.33
Rider EECR-PE	0.000391	0.10	0.20	0.29	0.39	0.49	0.59	0.68	0.78	1.17	1.56	1.96
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.019838	4.96	9.92	14.88	19.84	24.80	29.76	34.72	39.68	59.51	79.35	99.19
Environmental Adjustment Clause	0.000319	0.08	0.16	0.24	0.32	0.40	0.48	0.56	0.64	0.96	1.28	1.60
Renewable Resources Recovery Rider	0.010422	2.61	5.21	7.82	10.42	13.03	15.63	18.24	20.84	31.27	41.69	52.11
Retired Plant Recovery Rider	0.003397	0.85	1.70	2.55	3.40	4.25	5.10	5.94	6.79	10.19	13.59	16.99
Total		35.19	60.94	86.68	112.42	138.16	163.91	189.65	215.39	318.36	421.33	524.30
Energy Charge \$.0808/kwh - May through October												
*-Energy Charge varies with kwh usage: First 500 kwh: \$.0673/h	kwh, Above 500 kwh:	\$.0584/kwh-No	vember through	n April								
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule	A-5	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwł
Energy Charge	*	12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90
Subtotal		24.76	37.53	50.29	63.05	75.47	86.54	97.60	108.67	152.93	197.19	241.45
Formula Rate Plan Adjustment	4.21%	1.04	1.58	2.12	2.65	3.18	3.64	4.11	4.57	6.44	8.30	10.16
Power Cost Adjustment	0.05610	14.03	28.05	42.08	56.10	70.13	84.15	98.18	112.20	168.30	224.40	280.50
Total		39.83	67.15	94.48	121.80	148.78	174.33	199.89	225.44	327.67	429.89	532.11
*-Energy Charge varies with kwh usage: First 1,200 kwh: \$.0512	3/kwh, Above 1,200	kwh: \$.04444/kw	h									
Ratepayers located in municipalities of Franklinton, Angie, Slide	ell, Abita Springs, Fol	som, Pearl River,	and Sun are cha	arged a Franchi	ise Fee Charge R	ider.						

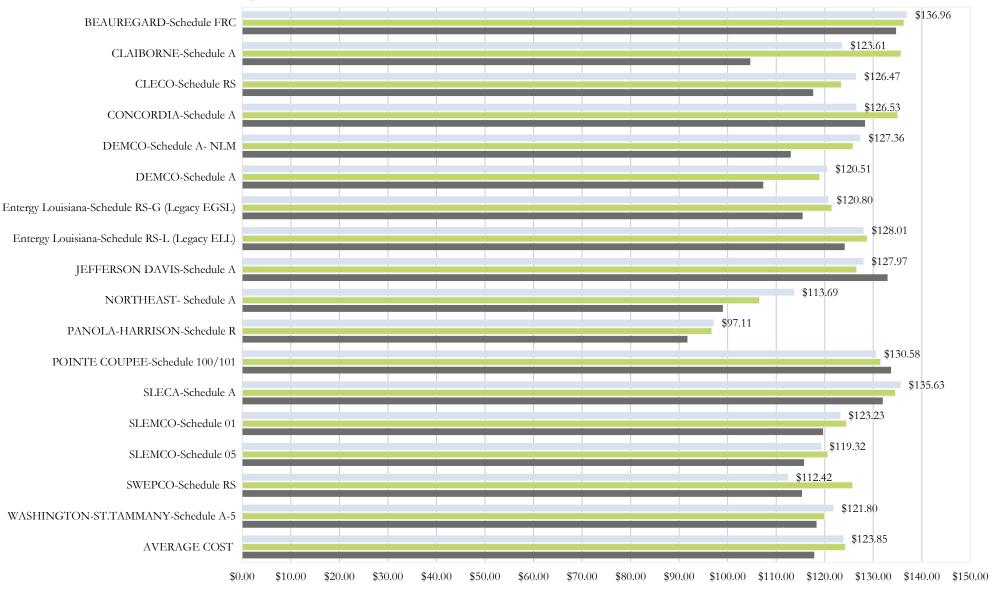
Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

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Company	<b>97</b> 0	-00		1 000	4.050	4 500	4	• • • • •	• • • • •	1.000	- 000
Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
BEAUREGARD-Schedule FRC	\$41.56	\$73.36	\$105.16	\$136.96	\$168.76	\$200.55	\$232.35	\$264.15	\$391.35	\$518.54	\$645.74
CLAIBORNE-Schedule A	\$42.15	\$69.31	\$96.46	\$123.61	\$150.76	\$177.92	\$205.07	\$232.22	\$340.83	\$449.44	\$558.05
CLECO-Schedule RS	\$42.12	\$70.24	\$98.35	\$126.47	\$158.74	\$191.01	\$228.22	\$265.42	\$414.24	\$563.06	\$711.88
CONCORDIA-Schedule A	\$39.46	\$68.49	\$97.51	\$126.53	\$155.56	\$184.58	\$213.61	\$242.63	\$358.73	\$474.83	\$590.92
DEMCO-Schedule A- NLM	\$44.16	\$71.89	\$99.63	\$127.36	\$155.09	\$182.82	\$210.55	\$238.28	\$349.21	\$460.13	\$571.05
DEMCO-Schedule A	\$37.32	\$65.05	\$92.78	\$120.51	\$148.24	\$175.97	\$203.70	\$231.43	\$342.36	\$453.28	\$564.21
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$40.45	\$67.23	\$94.02	\$120.80	\$147.59	\$174.37	\$201.15	\$227.94	\$335.07	\$442.32	\$549.34
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$35.71	\$66.48	\$97.24	\$128.01	\$158.77	\$189.54	\$220.30	\$251.07	\$374.13	\$497.19	\$620.25
JEFFERSON DAVIS-Schedule A	\$41.34	\$70.21	\$99.09	\$127.97	\$156.85	\$185.73	\$214.60	\$243.48	\$359.00	\$474.51	\$590.02
NORTHEAST- Schedule A	\$37.42	\$62.85	\$88.27	\$113.69	\$139.12	\$164.54	\$189.96	\$215.39	\$317.08	\$418.78	\$520.47
PANOLA-HARRISON-Schedule R	\$29.15	\$51.81	\$74.46	\$97.11	\$119.76	\$142.42	\$165.07	\$187.72	\$278.33	\$368.94	\$459.56
POINTE COUPEE-Schedule 100/101	\$40.70	\$70.66	\$100.62	\$130.58	\$160.54	\$190.50	\$220.46	\$250.42	\$370.26	\$490.10	\$609.94
SLECA-Schedule A	\$40.66	\$72.32	\$103.97	\$135.63	\$167.29	\$198.95	\$230.60	\$262.26	\$388.89	\$515.52	\$642.15
SLEMCO-Schedule 01	\$39.81	\$67.62	\$95.43	\$123.23	\$151.04	\$178.85	\$206.66	\$234.47	\$345.70	\$456.93	\$568.17
SLEMCO-Schedule 05	\$38.83	\$65.66	\$92.49	\$119.32	\$146.15	\$172.99	\$199.82	\$226.65	\$333.97	\$441.29	\$548.62
SWEPCO-Schedule RS	\$35.19	\$60.94	\$86.68	\$112.42	\$138.16	\$163.91	\$189.65	\$215.39	\$318.36	\$421.33	\$524.30
WASHINGTON-ST.TAMMANY-Schedule A-5	\$39.83	\$67.15	\$94.48	\$121.80	\$148.78	\$174.33	\$199.89	\$225.44	\$327.67	\$429.89	\$532.11
AVERAGE COST	\$39.17	\$67.13	\$95.10	\$123.06	\$151.25	\$179.35	\$207.75	\$236.14	\$349.72	\$463.30	\$576.87
AVERAGE COST PER KWH	\$0.1567	\$0.1343	\$0.1268	\$0.1231	\$0.1210	\$0.1196	\$0.1222	\$0.1181	\$0.1166	\$0.1158	\$0.1154

## LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for August 2024, Previous Month, and Same Month Last Year



Current Month Previous Month Same Month Last Year